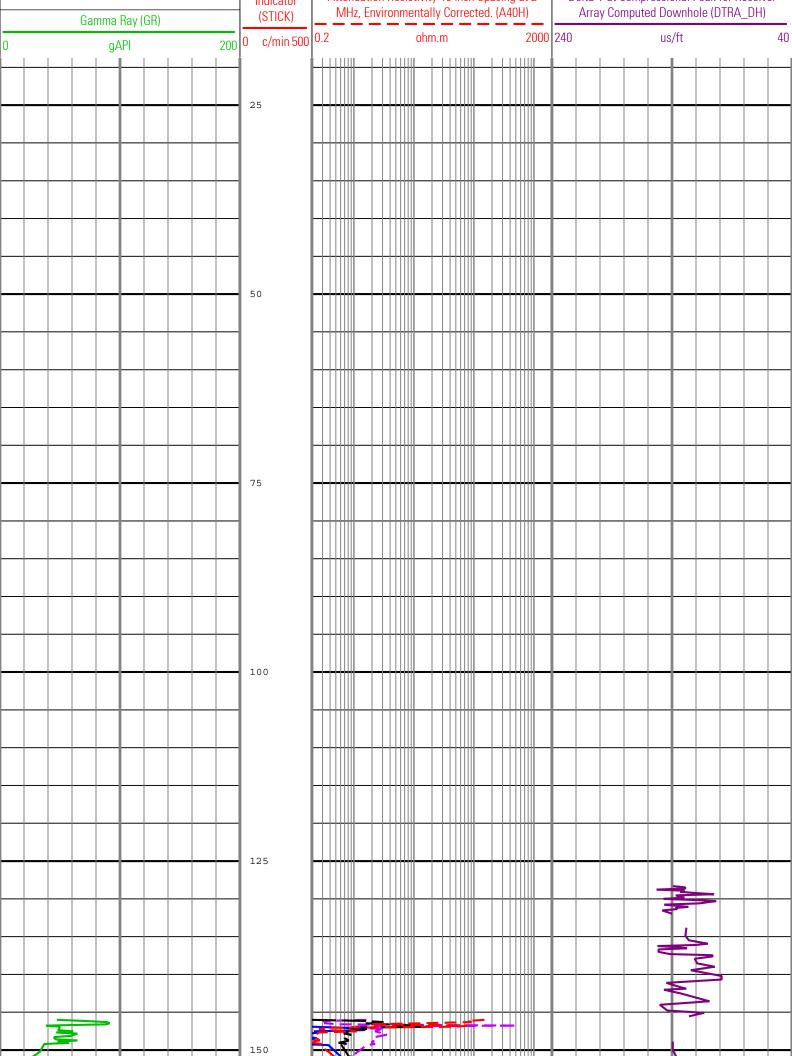


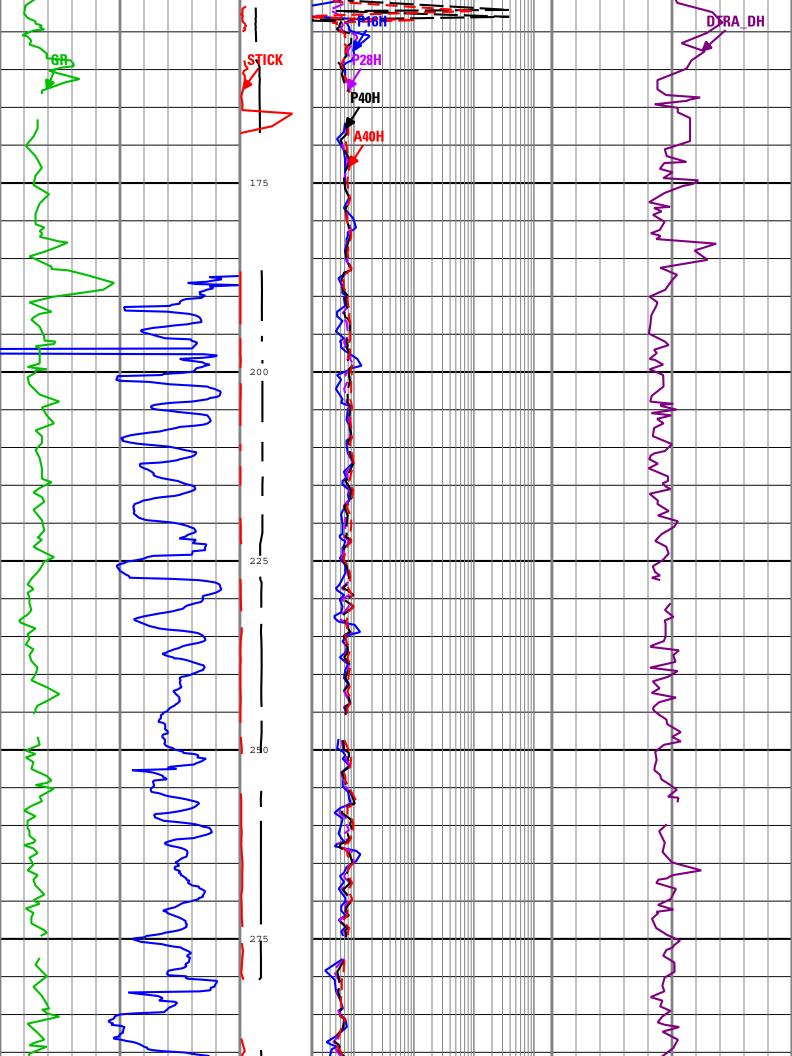
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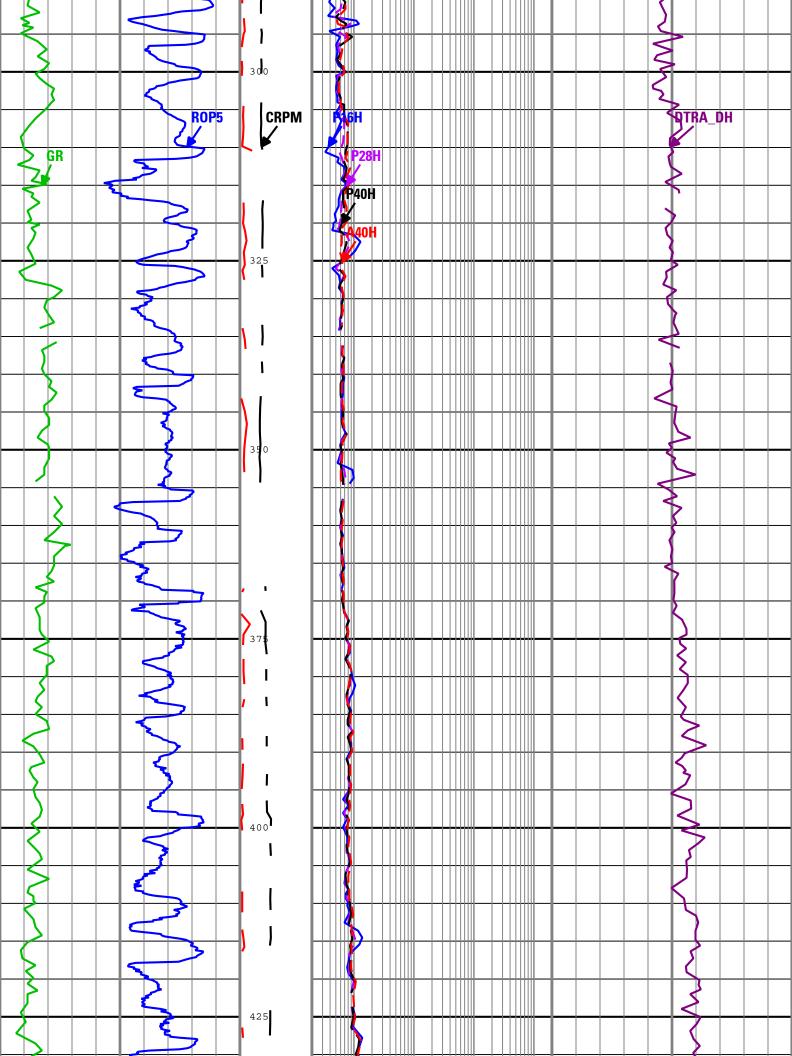
Contents

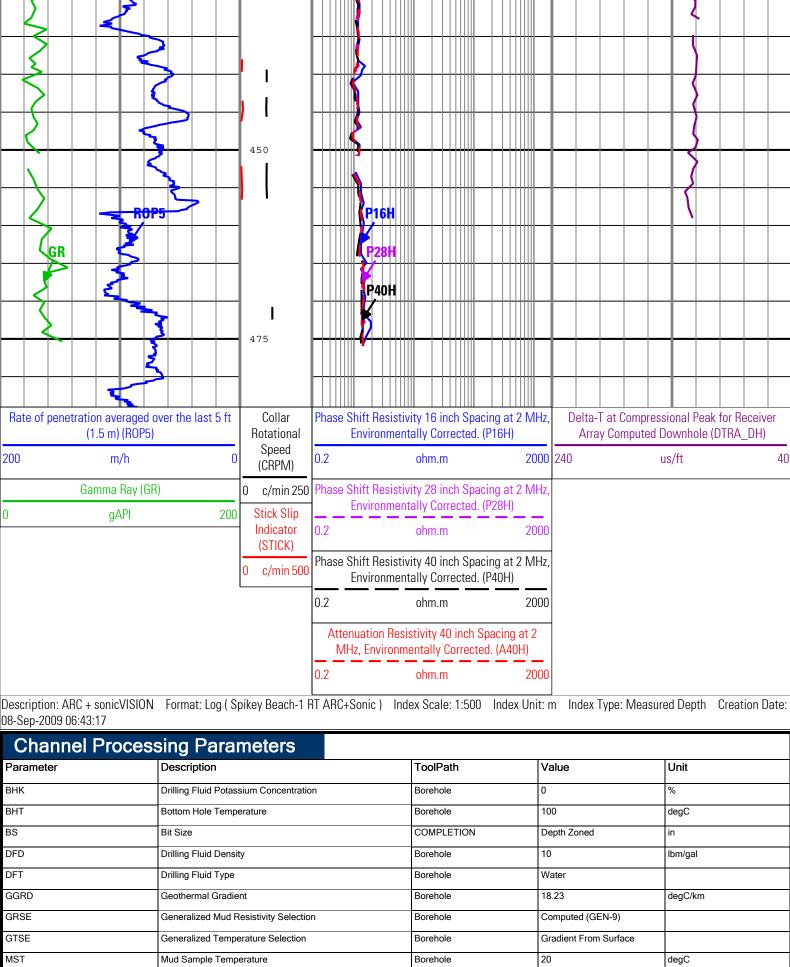
- 1. Header
- 2. Disclaimer
- 3. Contents
- 4. Run 1
 - 4.1 Software Version
 - 4.2 Pass Summary
 - 4.3 Log (Spikey Beach-1 RT ARC+Sonic)
 - 4.4 Parameter Listing
- 5. Tail

	Run 1											
	Train 1											
Softwa	Software Version											
Acquisition			•					Version				
MaxWell	, -							1.2.8706.0				
Framework	Patch	1						FWK-BGC-20090709-1.2.8706.1016				
Application	Patch	<u> </u>							M-1.2.8706.102			
Computati	on		Descrip	otion					Version			
ARC9Gamn			-		Ray Comput	ation Package f	or both Real-tim	ne and Recorded Mode		1.2.8706.1021		
ation ARCResisti		-				n Package for A					1.2.8706.1021	
Tool Eleme	ents		Descrip	otion				Software Ve	Software Version		Firmware Version	
ARDC			•		Tool Drilling	Collar		1.2.8706.102	1.2.8706.1021			
DRILLING_S	SURF	ACE	DRILLIN	IG_SU	RFACE			1.2.8706.101	1.2.8706.1016			
Pass S	Sum	nmarv										
Run Name		Pass Obje	ective	Direc	tion 1	Гор	Bottom	Acquisitio	n Start Date	Acquisition	Start Time	
Run 1		Drilling		Down		I2.14 m		07-Sep-200		20:16:27		
All depths ar			olstring z	ero				'				
Log			_				Run 1: Drillin	g C1568A4I	D-04B5-4616-	-905C-87373	D9CABB6	
08-Sep-2009 (Format:		•	RT ARC+Sonic)	Index Scale: 1:50	00 Index Unit: r	m Index Type: N	Measured Depth	Creation Date:	
		RC9:ARDC		6in -								
):TELE900		6in -								
_		ISION9:SONI	CVISIONS									
GR ARC9:ARC9:ARDC 6in - RT												
		RC9:ARDC		6in -								
		G_SURFACE):TELE900		6in -								
OTION II	_LLガUU	J. I LLLJUU		UIII -	- 111	Dhass Oktion 1	adiotec 40 to 1.0	online of O.M.I.				
							stivity 16 inch Sp entally Corrected					
						0.2	ohm.m	2000				
				Phase Shift Resistivity 28 inch Spacing at 2 MHz,								
Collar				Collar	Environmentally Corrected. (P28H)							
Rotati			Rotational Speed	0.2 ohm.m 2000 Phone Shift Posintivity 40 inch Specing at 2 MHz								
Rate of penetration averaged over the last 5 ft (CRPM)				Phase Shift Resistivity 40 inch Spacing at 2 MHz, Environmentally Corrected. (P40H)								
(1.5 m) (ROP5) 0 c/min 2			,	0.2	ohm.m	2000						
200		m/h		0	Stick Slip	Attenuation R	esistivity 40 inch	Spacing at 2	Delta-T at Co	ompressional Pea	ak for Receiver	









Depth Zone Parameters

SHT

Start (m)

Borehole

20

Stop (m)

degC

	Dit 0120	COMIT EL TION	Depart Zoried	
DFD	Drilling Fluid Density	Borehole	10	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
GGRD	Geothermal Gradient	Borehole	18.23	degC/km
GRSE	Generalized Mud Resistivity Selection	Borehole	Computed (GEN-9)	
GTSE	Generalized Temperature Selection	Borehole	Gradient From Surface	
MST	Mud Sample Temperature	Borehole	20	degC
RMS	Resistivity of Mud Sample	Borehole	0.2	ohm.m

Surface Hole Temperature

		,	1 ()
BS	36	18.75	150
BS	17.5	150	
All depth are actual			

 <u> </u>	
('ontrol	Daramatare
	Parameters

Parameter	Description	ToolPath	Value	Unit
OFFBTM_TH	Threshold for deciding whether the bit is off bottom	DnMWorkflow	0.6	m

Company: **Beach Petroleum**

Spikey Beach-1 Well:

Field:

Rig Name: Ocean Patriot

VIC State:

Country: Australia



Spikey Beach-1 LWD VISION RT 500MD

Schlumberger